

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,417	--	--	2,256	1,081	567	-29	9,229	2,121	0
Hydrocarbon Gas Liquids	2,512	-1	367	6	740	--	147	376	1,109	1,992
Natural Gas Liquids	2,512	-1	133	--	718	--	106	376	1,109	1,772
Ethane	1,066	--	6	--	--	--	137	--	140	1,240
Propane	766	--	158	--	229	--	159	--	775	218
Normal Butane	172	--	-20	--	73	--	-162	144	192	51
Isobutane	240	--	-11	--	21	--	-19	125	1	144
Natural Gasoline	268	-1	--	--	-49	--	-9	107	1	119
Refinery Olefins	--	--	235	6	--	--	41	--	--	220
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	236	--	21	--	46	--	--	211
Normal Butylene	--	--	1	6	--	--	-4	--	--	10
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	111	--	564	-1,837	-15	67	-1,816	500	74
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	111	--	12	202	98	-38	294	168	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	11	--	-24	-16	--	63	0
Renewable Fuels (including Fuel Ethanol)	--	53	--	--	202	-8	-23	163	105	0
Fuel Ethanol	--	25	--	--	194	10	-23	150	102	0
Renewable Fuels Except Fuel Ethanol	--	28	--	--	8	-19	0	13	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	490	8	--	68	119	237	74
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	63	-2,047	-113	38	-2,230	95	0
Reformulated	--	--	--	--	-431	173	18	-277	0	0
Conventional	--	--	--	63	-1,615	-286	19	-1,953	95	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	8,064	203	-1,782	128	4	--	3,070	3,539
Finished Motor Gasoline	--	--	2,507	3	-218	103	69	--	997	1,329
Reformulated	--	--	473	--	--	-204	--	--	--	269
Conventional	--	--	2,034	3	-218	307	69	--	997	1,060
Finished Aviation Gasoline	--	--	10	--	-3	--	-1	--	--	8
Kerosene-Type Jet Fuel	--	--	922	--	-584	--	-46	--	233	150
Kerosene	--	--	1	--	-12	--	-4	--	1	-9
Distillate Fuel Oil	--	--	2,976	--	-973	25	-65	--	1,224	870
15 ppm sulfur and under	--	--	2,709	--	-906	25	-84	--	1,041	871
Greater than 15 ppm to 500 ppm sulfur	--	--	108	--	-15	--	5	--	93	-4
Greater than 500 ppm sulfur	--	--	158	--	-52	--	14	--	90	3
Residual Fuel Oil ⁷	--	--	177	92	33	--	46	--	209	47
Less than 0.31 percent sulfur	--	--	40	32	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	11	2	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	122	49	31	--	30	--	NA	NA
Petrochemical Feedstocks	--	--	294	44	3	--	-4	--	--	345
Naphtha for Petro. Feed. Use	--	--	204	34	2	--	-2	--	--	242
Other Oils for Petro. Feed. Use	--	--	90	11	1	--	-1	--	--	103
Special Naphthas	--	--	31	12	-1	--	0	--	--	43
Lubricants	--	--	133	37	-15	--	0	--	84	72
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	510	12	14	--	20	--	296	221
Marketable	--	--	391	12	14	--	20	--	296	102
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	72	--	-27	--	-9	--	24	31
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	57	--	--	--	0	--	0	56
Total	9,929	111	8,432	3,029	-1,799	680	189	7,789	6,800	5,605

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.